

Well Operated By Walter Broadhead
1-5-46 Su
5-77

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

IWR for State or Fee Land ☐

Checked by Chief ☒

Copy NID to Field Office ☒

Approval Letter ☒

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 8-15-63

Location Inspected ☐

OW ☒ WW ☐ TA ☐

Bond released ☐

GW ☐ OS ☐ PA ☒

State of Fee Land ☐

LOGS FILED

Driller's Log 1-22-64

Electric Logs (No.) 1

E ☐ I ☐ E-I ☐ GR ☒ GR-M ☐ Micro ☐

Lat ☐ Mi-L ☐ Sonic ☐ Others ☐

1-14-66
Walter Broadhead, S.E. - he
said that this well has not been plugged
yet.

Write letters to Walter Broadhead.

Information obtained from U.S.A.S.
11-28-67 also on file with Jan.

1967 Jan.

0

Feb. 4 days prod. 10 bbls Oil.

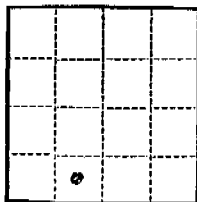
March 0

April 0

May 0

June 0.

Shut-in July 1967



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.Land Office Salt LakeLease No. U-034745

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Case #2April 15, 1963Well No. Dutch #1 is located 330 ft. from S line and 2310 ft. from W line of sec. _____

SE 1/4 Sec. 29 20S 24 E S.L.B.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WC Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4485 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

100'
 Surface casing 6 1/2" = 4" - 10.75' per foot.
 Standard black pipe cemented.
 Reported depth -- 700 ft. to Morrison salt water formation.
 Run drill with 3 1/2" drag on roller cone bit to horizontal with
 formation. Core with B X series C core barrel through Morrison.
 If the core shows any values, will run and set casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

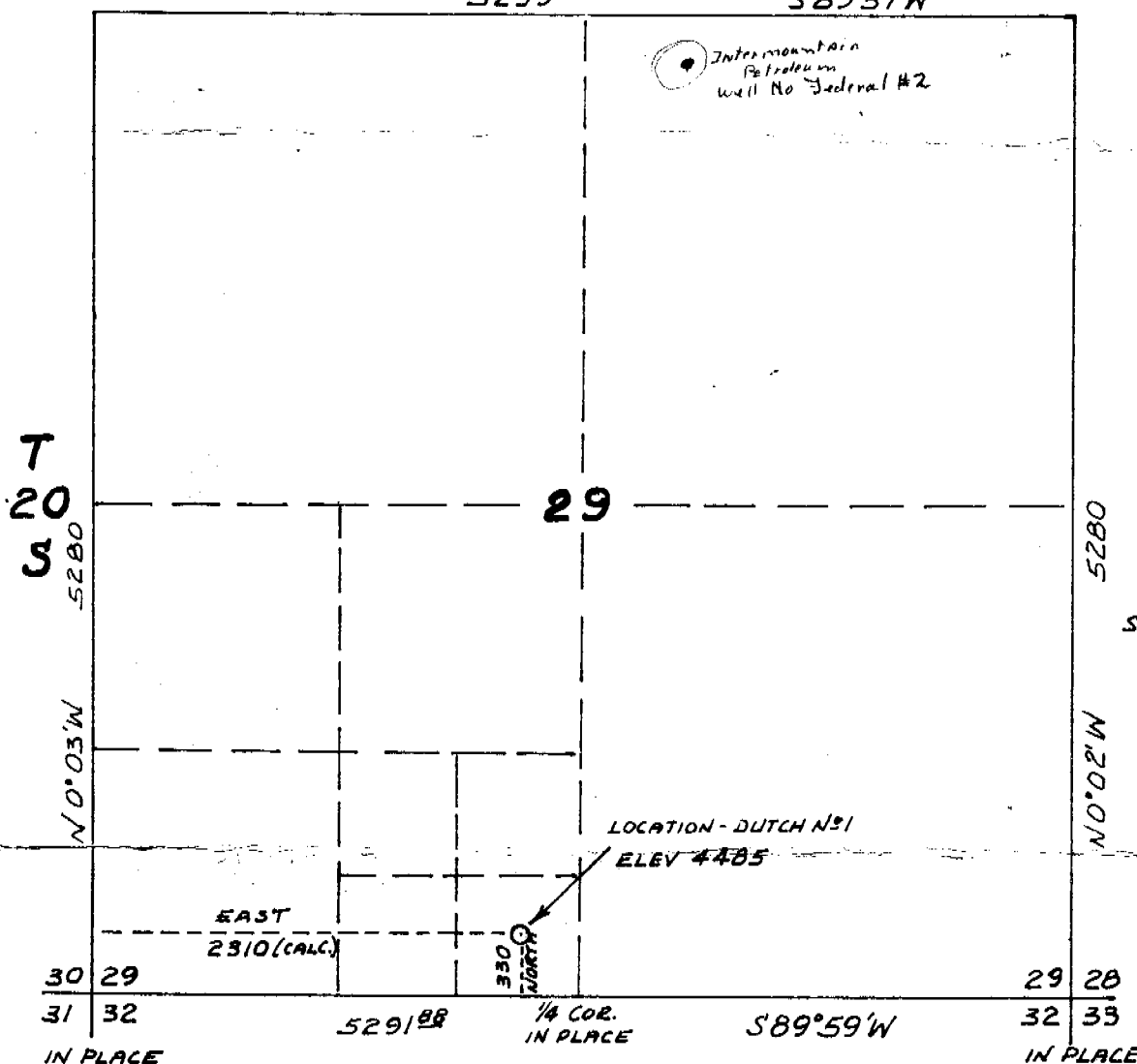
Company George HertzkeAddress 1600 White Ave.Grand Junction, Colo.By George HertzkeTitle Assignee

FOR: GEORGE HERTZKE

R24E

5293 20

589°57'W



SCALE: 1"=1000'

BOUNDARY CALLS
FROM RECORD

ELEVATION CARRIED FROM GROUND
ELEVATION (CALL 4540 AS D.F. ELEV.
IS 4550) AT RUSTY NO. 1 IN SECTION
29, T20S, R24E.

John E. Hoogh

UTAH REG'D. LAND SURVEYOR N: 1963

May 7, 1963

Mr. George Hartzke
1600 White Avenue
Grand Junction, Colorado

Attention: Mr. George Hartzke

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Dutch-Federal #1, which is to be located 330 feet from the south line and 2310 feet from the west line of Section 29, Township 20 South, Range 24 East, S1E1M, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. This approval is also conditional upon revising the proposed casing program to include a minimum of 100' surface casing which must be circulated with cement to surface. This program is felt necessary since the recently nearby completion encountered a gas zone accompanied with high pressures.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

Mr. George Hertzke

-2-

May 7, 1963

if water sands (aquifers) are encountered while drilling,
particularly assessable near surface water sands.

Your cooperation with respect to completing this form
will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cmp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Jerry Phillips, whose address is Okaso, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

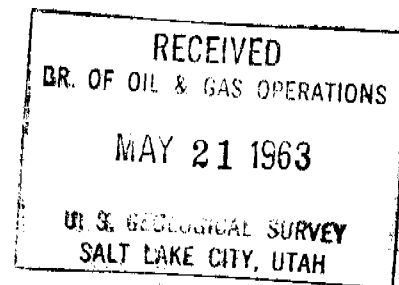
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation May 20, 1963

Company George Hertzke Address 1600 White Ave, Grand Junction, Colo.

By George A. Hertzke Title Leasee
(Signature)

NOTE: Agent must be a resident of Utah.



October 1, 1963

George Hertake
1600 White Ave.
Grand Junction, Colorado

Re: Well No. Dutch-Federal #1
Sec. 29, T. 20 S, R. 24 E.
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:apl

Enclosures: (Forms)

January 7, 1964

George Hertzke
1600 White Avenue
Grand Junction, Colorado

Re: Well No. Dutch-Federal #1
Sec. 29, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure - Forms

January 27, 1964

George Hertske
1600 White Avenue
Grand Junction, Colorado

Re: Well No. Dutch-Federal #1
Sec. 29, T. 20S. R. 24E.
Grand County, Utah

Gentlemen:

This office is in receipt of your "Well Completion or Recompletion Report and Log", Form OGCC-3, for the above mentioned well. It would be appreciated if you would complete said forms by incorporating the Geologic Tops that were encountered.

Thank you for your cooperation with respect to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

619 To

GEORGE HERTZKE
1600 White Avenue
Grand Junction, Colorado

FROM

OIL & GAS CONSERVATION COMMISSION
310 Warehouse Building
Salt Lake City, Utah

Subject Well No. Dutch-Federal #1, Sec. 29, T. 20 S., R. 24 E.,

Date 3 / 16 / 64

MESSAGE:

The geological formation tops were omitted from Form OGCC-3, submitted January 20, 1964. Please furnish this office as soon as possible the information requested.

Thank you.

Signed

Paula N. Deek, Records Clerk

REPLY:

Am sending the above on OGCC-3 forms.

Signed

Geo A. Hertzke Date 3 / 19 / 64

U. Rediform 4S 471

SEND PARTS 1 AND 3 WITH CARBON INTACT - PART 3 WILL BE RETURNED WITH REPLY.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

U 034745

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

3. ADDRESS George Hartake

3308 form So. Line 2310' from W. Line

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dutch Fed. #1

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

29 20S 24E SLB\$M

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)					WELL STATUS (<i>Producing or shut-in</i>)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (<i>Sold, used for fuel, vented, etc.</i>)				TEST WITNESSED BY				

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

MAR 22 1960

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Mancus shale	surface	to 190'			
Hard rib	190'	to 227'			
Sand stone	227'	to 320'			
Green shale and sand	320'	to 385'			
Red shale and bentonite	385'	455'			
Oil sand	455'	475'			
Red shale	475'	483'			
Encountered no water Very little gas					

OGCC-3

Utah 034745

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Utah 034745

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

George Hertzke

3. ADDRESS OF OPERATOR

1600 White Ave. Grand Junction, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 4485 ft.

At top prod. interval reported below

At total depth -479-ft483 Ft

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

29 20S 24E SLBOM

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

14. PERMIT NO. DATE ISSUED May 7 1963

12. COUNTY OR PARISH Grand 13. STATE Utah

15. DATE SPUDDED July 15 1963 16. DATE T.D. REACHED 7/20/ 63 17. DATE COMPL. (Ready to prod.) 8/ 15/ 63 18. ELEVATIONS (DF, R&B, BT, GR, ETC.)* D.F.4540 19. Casinghead 4485 ft.

20. TOTAL DEPTH, MD & TVD 483 21. PLUG, BACK T.D., MD & TVD 477 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY all rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gamma Ray Correlation McCullough

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED from 475 - 483

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6 1/2	18.97	100 ft.	7 3/8	15 sks. circulated	none
6 1/2					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2	483'	from surface	15		2"	470'	none

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

465' to 475' 20 jet shots

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 8 / 15/ 63 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2" Jensen pump jack WELL STATUS (Producing or Shut-in) Producing

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 6 GAS—MCF. trace WATER—BBL. none OIL GRAVITY-API (CORR.) 34.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George A. Hertzke TITLE Season DATE Aug 20 - 64

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 034745

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dutch #1

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

29 20S 24E SLIK-M

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

George Hertze

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*
See also space 17 below.)
At surface

SE 1/4 SW 1/4 Sec 29 T. 20S R. 24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

4465 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request Permission to plug and abandon. This was agreed on when I got permission
to drill the off-set. Will do so according to specifications. - 8/56.5

18. I hereby certify that the foregoing is true and correct

SIGNED

Geo A Hertze

TITLE

Lease

DATE

10-25-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

March 19, 1965

Mr. George Hertzke
1600 White Avenue
Grand Junction, Colorado

Re: Well No. Dutch Federal #1
Sec. 29, T. 20 S., R. 24 E.,
Grand County, Utah

Dear Mr. Hertzke:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. We would also appreciate the date that this well was plugged and abandoned.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosed - Forms

March 8, 1966

"Buzz Olmard"

Leith Nurtshi

1-A

→ Move off if it go to #1

Wants to
swat and test

Will then plug one on
the other. OK 2MB

June 30, 1967

H. & A. Oil Company
1600 White Avenue
Grand Junction, Colorado

Re: Well No. Dutch Federal #1
Sec. 29, T. 20 S., R. 24 E.,
Grand County, Utah.

For the months of December, 1966,
January, February, March, April
and May, 1967.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
328-5771

November 29, 1967

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado

Re: Well No. Dutch Federal #1,
Sec. 29, T. 20 S., R. 24 E.,
Grand County, Utah.

Dear Sir:

In checking our records, this Department has not received a production report, Form 9-329 "Lessee's Monthly Report of Operations" or a Form OGC-5 "Monthly Oil & Gas Conservation Levy Report" for the above mentioned well for the months of July, 1967 through October, 1967.

Please complete the enclosed Forms and return to this office as soon as possible.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
BROADHEAD, WALTER
1645 N 7TH ST
GRAND JUNCTION CO 81501

UTAH ACCOUNT NUMBER: N1130REPORT PERIOD (MONTH/YEAR): 12 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
PATSANTARAS PETE #2								
4301930899	09181	20S 24E 3	BRBSN			Fee		
FEE PETE #4								
4301930916	09182	20S 24E 3	BRBSN			Fee		
KEAS FEDERAL #2								
4301915097	09183	20S 24E 5	BRBSN			11070752		
KEAS FEDERAL #3-A								
4301915098	09184	20S 24E 5	BRBSN			11070752		
FEDERAL LANSDALE #3								
4301930458	09185	20S 24E 29	BRBSN			117218		
DUTCH-FEDERAL #1								
4301915007	09186	20S 24E 29	MRSN			11034745		
ERAL CISCO #3								
4301930040	09187	20S 24E 29	MRSN			11034745		
TOMLINSON FEE #1								
4301930964	09188	21S 23E 12	MRSN			Fee		
KEAS FEDERAL #8								
4301931113	09189	20S 24E 5	CDMTN			11070752		
GRAND VALLEY EXPLORATION 32-3								
4301930067	10335	20S 24E 32	MRSN			11127010		
FED BROADHEAD 17-1								
4301930997	10336	21S 24E 17	MRSN			1126420		
FED BROADHEAD 8-3								
4301931067	10337	21S 24E 8	SLTW			1126421		
BROADHEAD #1								
4301920092	10338	20S 24E 14	DKTA			1138366		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



A-C-J-J-J-S SERVICE CO.

P.O. BOX 82

CLIFTON, COLORADO 81520

SHIPPING:

2944 I-70 BUSINESS LOOP #204

GRAND JUNCTION, COLORADO 81504

970-241-2917 FAX 970-241-4718

FAX TRANSMITTAL

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TO: LISHA CORDOVA 1-801-359-3940

ATTN: _____

DATE: 1-10-97FROM: John KubickPAGES SENT INCLUDING COVER: 4COMMENTS: USE PHYSICAL ADDRESS WHEN
SENDING MAIL -IF YOU EXPERIENCE ANY DIFFICULTY WITH RECEIVING OR SENDING
TRANSMISSIONS---PLEASE CALL 970-241-2917

WORKING AGREEMENT PAGE 1093

BETWEEN WALTER BROADHEAD (OWNER AND LEASE HOLDER)
AND John Kubick (SERVICE CO.)

SERVICE CO. AGREES TO PROVIDE PUMPER, ROASTABOUT AND
COMPLETE BOOK KEEPING SERVICES IN AN EFFORT TO
PRODUCE THE OWNERS OIL AND GAS WELLS.

OWNERS EQUIPMENT WILL BE USED WHEN AVAILABLE.
SHOULD OWNER NOT HAVE THE NECESSARY EQUIPMENT
(PIPE, FITTINGS, ENGINES, COMPRESSORS, SEPARATORS ETC.)
TO PUT WELLS INTO PRODUCTION - SERVICE CO. WILL PROVIDE
ALL NECESSARY SURFACE EQUIPMENT AND LABOR
NECESSARY TO INSTALL SAID EQUIPMENT. ALL EQUIPMENT
PROVIDED BY SERVICE CO. WILL REMAIN THE PROPERTY OF
THE SERVICE CO.

DOWN HOLE EQUIPMENT AND WORKOVERS ARE NOT
PROVIDED AS PART OF THIS AGREEMENT. THE DIVISION
OF THESE EXPENSES WILL BE WORKED OUT AS
NEEDED ON A WELL PER WELL BASIS.

WELLS DEPLETED DURING TERM OF CONTRACT
WILL BE PLUGGED BY SERVICE CO.

SPILLS, CLEANUP, PITS ETC. REQUIRED AFTER THE DATE OF THIS AGREEMENT WILL BE THE RESPONSIBILITY OF SERVICE CO.. ANY NECESSARY WORK WHICH PRE-EXISTED DATE OF AGREEMENT WILL BE WORKED OUT BETWEEN OWNER AND SERVICE CO..

ALL CHEMICALS NECESSARY TO PRODUCE WELLS WILL BE PROVIDED BY SERVICE CO. .

ALL BOOKKEEPING REQUIREMENTS INCLUDING DISBURSEMENT OF ALL PRODUCTION MONEY, GOVERNMENT REPORTS, PAYMENT OF TAXES AND ROYALTIES, REPORTS TO ALL PARTIES INVOLVED AND STORAGE OF ALL INFORMATION WILL BE PROVIDED BY THE SERVICE CO.. ALL DIVISION OF MONEY WILL BE PAID OUT WITHIN 10 DAYS OF RECEIPT FROM BUYERS. SERVICE COMPANY WILL SET UP A SEPERATE CHECKING ACCOUNT AND IF NECESSARY A ESCROW ACCOUNT.

THE DIVISION OF PRODUCTION MONEY AFTER TAXES AND ROYALTIES ARE AS FOLLOWS. 60% TO WALTER BROADHEAD OR TO WHOEVER HE MAY ASSIGN. 40% TO SERVICE CO..

THE TERM OF THIS AGREEMENT IS FROM JAN 8th
1997 TO JAN 8th ~~1998~~ ^{9/28/2000} AGREEMENT NEEDS TO
BE EXTENDED AT END OF TERMINATION DATE OR
AGREEMENT IS CANCELLED. MONEY PAID FOR OIL
AND GAS PRODUCTION WHILE THIS AGREEMENT WAS IN
FORCE IS PART OF THIS AGREEMENT EVEN IF
RECEIVED AFTER TERMINATION OF AGREEMENT.

Walter Broadhead

WALTER BROADHEAD (OWNER)

1-8-97

DATE

John Kubick

John Kubick (SERVICE Co.)

1-8-97

DATE

Bever Broadhead

(WITNESS)

1/8/97

DATE

Raymond Hilborn

(WITNESS)

1-8-97

DATE



Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
Box 145801

Salt Lake City, Utah 84114-5801

801-359-3940 (Fax)
801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: JANUARY 13, 1997
FAX # (801)259-2106
ATTN: VERLENE BUTTS
COMPANY: BLM/MOAB
FROM: LISHA CORDOVA
DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

DOGM IS GOING TO SET UP ACJJJS SERVICE CO/JOHN KUBICK AS AGENT FOR WALTER
BROADHEAD. WALTER BROADHEAD WILL BE CONSIDERED OPERATOR HOWEVER MONTHLY OIL
& GAS REPORTING AND WORKOVERS, ETC. WILL BE PROVIDED BY ACJJJS. PLEASE CALL
ME REGARDING BLM ACTION/APPROVAL.

THANK YOU!

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- <i>SLB</i>	6- <i>HC</i>
2- <i>GLH</i>	7- <i>KDR Film</i>
3- <i>DTSDT</i>	8- <i>SJ</i>
4- <i>VLD</i>	9- <i>FILE</i>
5- <i>RIE</i>	

☐ Change of Operator (well sold)☒ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-8-97

TO: (new operator)	<u>BROADHEAD, WALTER</u>	FROM: (old operator)	<u>BROADHEAD, WALTER</u>
(address)	<u>C/O ACJJJS SERVICE CO/JOHN KUBICK</u>	(address)	<u>1645 N 7TH ST</u>
	<u>2944 I-70 BUSINESS LOOP #204</u>		<u>GRAND JUNCTION CO 81501</u>
	<u>GRAND JUNCTION CO 81504</u>		
Phone:	<u>(970)241-2917</u>	Phone:	<u>(303)242-7717</u>
Account no.	<u>N1130</u>	Account no.	<u>N1130</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>019-15007</u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u> </u>

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 1-10-97)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 1-10-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number:
- * 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(See comments)*
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(1-17-97)*
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-17-97)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) **Not an operator change / Agent designation only!*

- N/A Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

Not an operator change

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 05/17/97 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970116 Blm/magb received doc. "Working Agreement" submitted by ACQGS Service Co / Walter Broadhead. (attached)
No official approval will be given by them, however they will acknowledge John Kubick / ACQGS Service Co. as being Walter Broadhead's "Agent".
Operatorship & bond coverage "Walter Broadhead".